

Table S19. Summary statistics for natural gas – Kentucky, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	3,813	R3,281	€3,222
Gas Wells	18,246	NA	10,516	R13,329	€12,711
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	91,640	88,715	81,746	R75,621	€68,959
From Oil Wells	0	0	2,301	R2,261	€2,059
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	91,640	88,715	84,047	77,882	71,018
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	91,640	88,715	84,047	77,882	71,018
NGPL Production	5,215	5,390	5,160	5,096	4,938
Total Dry Production	86,425	83,325	78,887	72,786	66,080
Supply (million cubic feet)					
Dry Production	86,425	83,325	78,887	72,786	66,080
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,754,687	1,853,849	2,325,783	2,327,432	2,599,862
Withdrawals from Storage					
Underground Storage	76,731	81,503	78,710	68,891	69,593
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	65	51	111	23	2
Balancing Item	45,705	38,882	13,741	₹11,958	11,543
Total Supply	1,963,612	2,057,610	2,497,233	R 2,481,090	2,747,080

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	271,845	283,678	340,125	r344,326	331,942
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	Ō	0	0	0
Interstate Deliveries	1,624,241	1,707,559	2,088,607	2,050,983	2,345,402
Additions to Storage	1,024,241	1,707,555	2,000,007	2,030,303	2,343,402
Underground Storage	67,526	66,373	68,502	85,781	69,736
LNG Storage	07,320	00,373	08,302	05,761	09,730
LING Storage	0	U	U	U	U
Total Disposition	1,963,612	2,057,610	2,497,233	R 2,481,090	2,747,080
Consumption (million cubic feet)					
Lease Fuel	€5,515	€5,213	€5,142	pr/ 672	1 261
				RE4,673	4,261
Pipeline and Distribution Use	5,486	7,383	14,143	₹19,152	23,706
Plant Fuel	137	198	203	227	233
Delivered to Consumers					
Residential	45,502	43,253	51,476	48,777	45,961
Commercial	33,520	32,796	38,472	37,395	33,950
Industrial	115,201	113,582	117,951	121,669	116,778
Vehicle Fuel	126	44	81	R64	33
Electric Power	66,359	81,208	112,656	R112,369	107,020
Total Delivered to Consumers	260,708	270,884	320,636	R 320,274	303,742
Total Consumption	271,845	283,678	340,125	R 344,326	331,942
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Delivered for the Account of Others					
(million cubic feet)					· · · · · · · · · · · · · · · · · · ·
Residential	1,409	1,267	1,412	1,222	1,087
Commercial	7,372	7,215	7,983	7,954	7,421
Industrial	96,245	94,302	98,363	101,783	98,230
Number of Consumers					
Residential	766,514	771.392	774,357	747.227	784,180
Commercial	85,851	86,409	86,759	87,114	87,608
Industrial	2,092	2,121	2,123	2,137	2,139
maaana	2,032	2,121	2,123	2,137	2,133
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	390	380	443	429	388
Industrial	55,067	53,551	55,559	56,934	54,595
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.35	3.92	3.92	3.37	2.81
Delivered to Consumers	3.33	J.JL	3.32	3.37	2.01
Residential	10.14	11.62	10.56	10.85	11.14
Commercial	7.89	9.06	8.43	8.60	8.64
Industrial	3.84 W	4.46 W	4.40 W	4.06 W	3.50 W
Electric Power					

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.